ANNUAL REPORT The second secon

DIA-W

Diamond Bar Estates Water Co.

Po Box 1870 Hayden 10 83835

TO THE

IDAHO PUBLIC UTILITIES COMMISSION

FOR THE

YEAR ENDED 2008

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING 12/31/2008

COMPANY INFORMATION

Give full name of utility	Diamond Bar Estates Water Co.				
Date of Organization	Mar-94				
Organized under the laws of the state of	Idaho				
Address of Principal Office (number & street	2953 N. Government Way, Coeur d'Alene	, Idaho 83815			
P.O. Box (if applicable)	P.O. Box 1870	P.O. Box 1870			
City	Hayden				
State	Idaho				
Zip Code	83835				
Organization (proprietor, partnership, corp.)	Proprietor				
Towns, Counties served	Rathdrum				
	Kootenai County				
Are there any affiliated companies?	Yes				
If yes, attach a list with names, addresse	es & descriptions. Explain any services				
provided to the utility.					
Contact Information	Name	Phone No.			
President (Owner)	Robert N. & Clara Turnipseed	(208) 665-9200			
Vice President					
Secretary					
General Manager		·			
Complaints or Billing	Clara or Cristy Turnipseed	(208) 665-9200			
Engineering					
Emergency Service	Robert C. Turnipseed	(208) 687-9000			
Accounting	Cristy Turnipseed	(208) 665-9200			
Were any water systems acquired during the	e year or any additions/deletions made				
to the service area during the year?	No				
If yes, attach a list with names, addresse provided to the utility.	es & descriptions. Explain any services				
Where are the Company's books and record	ds kept?				
Street Address	2953 N. Government Way,				
City	Coeur d'Alene				
City State					

NAME:	Diamond Bar Estates Water Co.				
	COMPANY INFORMATION	N (Cont.)			
	For the Year Ended 12/31	/2008			
15 Is the s	ystem operated or maintained under a				
	service contract?	No			
16 if yes :	With whom is the contract?				
	When does the contract expire?				
	What services and rates are included?		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
17 Is wate	r purchased for resale through the system?	No	·		
18 If yes:	Name of Organization				
	Name of owner or operator				
	Mailing Address				
	City				
	State				
	Zip				
		Gallons/CCF	\$Amount		
	Water Purchased				
19 Has an	y system(s) been disapproved by the				
	Idaho Division of Environmental Quality?	No			
If yes,	attach full explanation				
20 Has the	e Idaho Division of Environmental Quality				
	recommended any improvements?	No			
If yes,	attach full explanation				
21 Numbe	er of Complaints received during year concerning:				
	Quality of Service	0			
	High Bills	0			
	Disconnection	0			
22 Number	er of Customers involuntarily disconnected				

23 Date customers last received a copy of the Summary

24 Did significant additions or retirements from the

Attach a copy of the Summary

If yes, attach full explanation and an updated system map

of Rules required by IDAPA 31.21.01.701?

Plant Accounts occur during the year?

No

N	Δ	ħ/	F -

Diamond Bar Estates Water Co.

REVENUE & EXPENSE DETAIL

		REVENUE & EXPENSE	DETAIL	
	ACCT 4	For the Year Ended 12/31/2008		
 -	ACCT #	DESCRIPTION 400 REVENUES		
1	460	Unmetered Water Revenue		
2	461.1	Metered Sales - Residential	23,725	
3	461.2	Metered Sales - Commercial, Industrial		
4	462	Fire Protection Revenue		
5	464	Other Water Sales Revenue		
6	465	Irrigation Sales Revenue		
7	466	Sales for Resale		
8	400	Total Revenue (Add Lines 1 - 7) (also enter result on Page 4, line 1)		23725
9	* DEQ	Fees Billed separately to customers		Booked to Acct #
10	** Hook	tup or Connection Fees Collected		Booked to Acct #
11	***Com	mission Approved Surcharges Collected		Booked to Acct #
		· ·		
		401 OPERATING EXPENSES		
12	601.1-6	Labor - Operation & Maintenance	5,436	
13	601.7	Labor - Customer Accounts		
14	601.8	Labor - Administrative & General	2,500	
15	603	Salaries, Officers & Directors	·	
16	604	Employee Pensions & Benefits		
17	610	Purchased Water		
18	615-16	Purchased Power & Fuel for Power	5,173	
19	618	Chemicals		
20	620.1-6	Materials & Supplies - Operation & Maint.	684	•
21	620.7-8	Materials & Supplies - Administrative & General	488	
22	631-34	Contract Services - Professional	11	•
23	635	Contract Services - Water Testing	219	
24	636	Contract Services - Other	2,466	
25	641-42	Rentals - Property & Equipment	900	
26	650	Transportation Expense		
27	656-59	Insurance	2,201	· ·
28	660	Advertising	The state of the s	
29	666	Rate Case Expense (Amortization)	473	•
30	667	Regulatory Comm. Exp. (Other except taxes)		
31	670	Bad Debt Expense	4, , , , , , , , , , , , , , , , , , ,	
32	675	Miscellaneous		•
33	Total C	perating Expenses (Add lines 12 - 32, also enter on P	g 4, line 2)	20,549

INCOME STATEMENT

		For Year Ended 12/31/2008			
	ACCT#	DESCRIPTION			
1		Revenue (From Page 3, line 8)	_	23,725	
2		Operating Expenses (From Page 3, line 33)	20,549		
3	403	Depreciation Expense	1,059		,
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)	255		
7	408.11	Property Taxes	54		
8	408.12	Payroll Taxes			
9A	408.13	Other Taxes (list) DEQ Fees			
9B		KC Personal Prop Refund	(16)		
9C					
9D					
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes			
12	410.10	Provision for Deferred Income Tax - Federal			
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits			
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2-15)	_	21,901	
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant		, , , , , , , , , , , , , , , , , , , ,	
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		· .	1,823
20	415	Revenues, Merchandizing Jobbing and Contract Work			
21	416	Expenses, Merchandizing, Jobbing & Contracts	_		
22	419	Interest & Dividend Income			
23	420	Allowance for Funds used During Construction	_		
24	421	Miscellaneous Non-Utility Income	_		
25	426	Miscellaneous Non-Utility Expense	_		
26	408.20	Other Taxes, Non-Utility Operations	_		
27	409-20	Income Taxes, Non-Utility Operations	_		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25	,26, & 27)		
29		Gross Income (add lines 19 & 28)		· · · · · · · · · · · · · · · · · · ·	1,823
30	427.3	Interest Exp. on Long-Term Debt			
31	427.5	Other Interest Charges			
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9,	Line 2)		1,823
				_	

ACCOUNT 101 PLANT IN SERVICE DETAIL

	SUB ACCT#	DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1.	301	Organization				_
2	302	Franchises and Consents				_
3	303	Land & Land Rights	1,023			1,023
4	304	Structures and Improvements	8,400			8,400
5	305	Collecting & Impounding Reservoirs				-
6	306	Lake, River & Other Intakes				
7	307	Wells				_
8	308	Infiltration Galleries & Tunnels				_
9	309	Supply Mains				_
10	310	Power Generation Equipment				_
11	311	Power Pumping Equipment	2,500			2,500
12	320	Purification Systems				_
13	330	Distribution Reservoirs & Standpipes				-
14	331	Trans. & Distrib. Mains & Accessories				-
15	333	Services				_
16	334	Meters and Meter Installations	2,853			2,853
17	335	Hydrants	1,135			1,135
18	336	Backflow Prevention Devices				_
19	339	Other Plant & Misc. Equipment				_
20	340	Office Furniture and Equipment	560			-
21	341	Transportation Equipment				
22	342	Stores Equipment				-
23	343	Tools, Shop and Garage Equipment				-
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				-
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				-
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	16,471	-		15,911
		(Add lines 1 - 28)	Enter begi	nning & end of	year totals on Pg	7, Line 1

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

SUB ACCT	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1 304	Structures and Improvements	5%	1,050	1,470	420
2 305	Collecting & Impounding Reservoirs				-
3 306	Lake, River & Other Intakes				-
4 307	Wells				-
5 308	Infiltration Galleries & Tunnels				-
6 309	Supply Mains				-
7 310	Power Generation Equipment				<u>-</u>
8 311	Power Pumping Equipment	5%	625	750	125
9 320	Purification Systems			·	-
10 330	Distribution Reservoirs & Standpipes				_
11 331	Trans. & Distrib. Mains & Accessories				-
12 333	Services				_
13 334	Meters and Meter Installations	10%	429	715	286
14 335	Hydrants (Locks)	20%	342	570	228
15 336	Backflow Prevention Devices				-
16 339	Other Plant & Misc. Equipment				-
17 340	Office Furniture and Equipment	20%	560	-	(560)
18 341	Transportation Equipment				-
19 342	Stores Equipment				_
20 343	Tools, Shop and Garage Equipment				_
21 344	Laboratory Equipment				_
22 345	Power Operated Equipment				_
23 346	Communications Equipment				<u>,</u>
24 347	Miscellaneous Equipment				-
25 348	Other Tangible Property				-
26	TOTALS (Add Lines 1 - 25)		3,006	3,505	499

BALANCE SHEET

		<u>ASSETS</u>	Balance Beginning	Balance End of	Increase or
	ACCT :	# DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	16,471	15,911	(560)
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	16,471	15,911	(560)
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	3,006	3,505	499
8	108.2	Accum. Depr Utility Plant Lease to Others			
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	13,465	12,406	(1,059)
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	1,215	3,799	2,584
18	135	Short Term Investments			-
19	141	Accts/Notes Receivable - Customers			-
20	142	Other Receivables			-
21	145	Receivables from Associated Companies			-
22	151	Materials & Supplies Inventory			<u> </u>
23	162	Prepaid Expenses			-
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts			
26		Total Current (Add lines 17 -24 less line 25)			**
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses (Unamortized Balance)	2,363	1,890	(473)
30	186	Other Deferred Charges			<u>-</u>
31		Total Assets (Add lines 13, 16 & 26 - 30)	17,043	18,095	1,052

BALANCE SHEET

		LIABILITIES & CAPITAL	Balance	Balance	Increase
	ACCT#	DESCRIPTION	Beginning of Year	End of Year	or (Decrease)
1	201-3	Common Stock	Or Teal	Teal	(Decrease)
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts			
4	214	Appropriated Retained Earnings	<u></u>		
5	215	Unappropriated Retained Earnings	65	1,888	1,823
6	216	Reacquired Capital Stock		1,000	-
7	218	Proprietary Capital	1,600	1,600	-
8		Total Equity Capital (Add Lines 1-5+7 less line 6)			-
9	221-2	Bonds			-
10	223	Advances from Associated Companies	2,759	1,700	(1,059)
11	224	Other Long - Term Debt			_
12	231	Accounts Payable	996	1,285	289
13	232	Notes Payable	11,623	11,623	-
14	233	Accounts Payable - Associated Companies			
15	235	Customer Deposits (Refundable)			-
16	236.11	Accrued Other Taxes Payable			<u> </u>
17	236.12	Accrued Income Taxes Payable			-
18	236.2	Accrued Taxes - Non-Utility			-
19	237-40	Accrued Debt, Interest & Dividends Payable			-
20	241	Misc. Current & Accrued Liabilities			<u>-</u>
21	251	Unamortized Debt Premium			_
22	252	Advances for Construction			· <u>-</u>
23	253	Other Deferred Liabilities			-
24	255.1	Accumulated Investment Tax Credits - Utility			-
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			_
27	271	Contributions in Aid of Construction			_
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			**
30		Total Liabilities (Add lines 9 - 29			-
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	17,043	18,096	1,054

^{**} Only if Commission Approved

	Name: Diamond Bar Estates Water Co.				
	STATEMENT	OF RETAINED	EARNINGS		
	For Year Ended				
1	Retained Earnings Balance @ Beginning of Yea	r		65	
2	Amount Added from Current Year Income (From			1,823	
3	Other Credits to Account	g ., o,			
4	Dividends Paid or Appropriated			****	
5	Other Distributions of Retained Earnings				
6	— — — — — — — — — — — — — — — — — — —			1,888	
•	rotamou zamingo palanoo 🍪 zna or r	·		.,,,,,,	
	CAPI	TAL STOCK DE	ΓAIL		
			No. Shares	No. Shares	Dividends
7	Description (Class, Par Value etc.)		Authorized	Outstanding	Paid
		•			
		•			
		•			
		•			
		-	***************************************		
		•	**************************************	 	
	DETA	IL OF LONG-TE	RM DEBT		
		Interest	Year-end	Interest	Interest
8	Description	Rate	Balance	Paid	Accrued
			<u> </u>		
					, ,
					·
	#P\$###################################				
	·			,	
				·	

SYSTEM	ENGINEERING	DATA		
For Year Ended _	12/31/2008			
Provide an updated system map if significant cha	nges have been	made to the syste	em during the yea	ır.
Water Supply:	Rated Capacity	Type of Treatment: (None, Chlorine Fluoride	Annual Production	Water Supply Source (Well, Sprin
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wi
Kootenai County-Rodeo Rd	570	None	14,658,500	Well
Kootenai County-Atlas Rd	55	None		Well
System Storage:				
	Total Capacity 000's	Usable Capacity 000's	Type of Reservoir (Elevated,Pres-	Construction (Wood, Ste
Storage Designation or Location	Gal.	Gal.	urized, Boosted)	
Kootenai County - Rodeo Rd	65		Boosted	Concrete
Kootenai County - Atlas Rd	1	0.75	Pressurized	Steel
			· · · · · · · · · · · · · · · · · · ·	
			• · · · · · · · · · · · · · · · · · · ·	
				·

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

Name: Diamond Bar Estates Water Co.

Name:	Diamond Bar Estates Water Co.	
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SYSTEM ENGINEERING DATA

(continued)

	•	•	
For Year Ended		12/31/2008	

4 Pump information for ALL system pumps, including wells and boosters.

Designation or Location & Type of Pump**	Horse Power	Rated Capacity (gpm)	Discharge Pressure (psi)	Energy Used This Year
KC Rodeo Rd Submersible Well Pump	60	570	Unknown	Unknown
KC Rodeo Rd Booster	5		60	Unknown
KC Rodeo Rd Booster	5		60	Unknown
KC Rodeo Rd Fire Pump	10		60	Unknown
KC Atlas Rd Submersible Well Pump	15	55	Unknown	Unknown
Note: Energy used is unknown due to multiple u	Luses of electricity f	or heat, lighting,	l pumping, boosting	3
and other miscellaneous electric comps	sumptive application	ns connected be	hind the meter.	
** Submit pump curves unless previously pro				
Attach additional sheets if inadequate space If Wells are metered:		is page.		
What was the total amount pumped this	•			14,658,500
What was the total amount pumped du	•			3,691,300
What was the total amount pumped on	the peak day?			119,074
If customers are metered, what was the total am	nount sold in peak	month?		3,391,230
Was your system designed to supply fire flows?				Yes
If Yes: What is current system rating?				1,200 Gpm
How many times were meters read this year?				8
During which months?	April 1 through No	ovember 1	·	
How many additional customers could be served	d with no evetem in	mnrovements	***************************************	
except a service line and meter?	a with no system ii	nprovements		200
How many of those potential additions a	are vacant lots?			16
Are backbone plant additions anticipated during If Yes, attach an explanation of proje		ed costs!		No
In what year do you anticipate that the system c will have to be expanded?	apacity (supply, st	orage or distribut	ion)	2015 -2020

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SYSTEM ENGINEERING DATA

(continued)

For Year Ended 12/31/2008

FEET OF MAINS

1	Pipe Size	In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
	6"	12,547.41			12,547.41
	4"	1,033.00			1,033.00

CUSTOMER STATISTICS

		Number of Custo	mers Thou	usands of Gallons	Sold
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	43	43		
2B	Commercial				
2C	Industrial				
3	Flat Rate:				
3A	Residential				
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection				
6	Street Sprinkling				· · · · · · · · · · · · · · · · · · ·
7	Municipal, Other				
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	43	43	-	

CERTIFICATE

State of Idaho) ss	
County of)	
	•
WE, the undersigned	Robert N. Turnipseed
•	Cristy Turnipseed
of the Diamond Bar Estates Water Co.	
utility, on our oath do severally say that the foreg	going report has been prepared under our direction,
from the original books, papers and records of sa	aid utility; that we have carefully examined same, and
declare the same to be a correct statement of the	e business and affairs of said utility for the period
covered by the report in respect to each and eve	ery matter and thing therin set forth, to the best of our
knowledge, information and belief.	
NOTABLICATION OF IDAHOLINIA STATE OF IDAHOLINI	Cristy Turnipseed (Officer in Charge of Accounts)
s 16 day of Applul , 2010	
NOTARY PUBLIC	
Commission Expires Sept 30, 2011	
	adk/excel/inelson/anulrots/wtrannual

Affiliated Companies
Attachment to Page 1, Line 11

Bar Circle "S" Water Company Addresses Same as Diamond Bar Estates Water Co. Common Ownership provides no services

Avondale Construction Co.
Addresses Same as Diamond Bar Estates Water Co.
Common Ownership
Services include all managerial, operational and administrative labor.